

Kansas Gas Service, a Division of ONE Gas, Inc.

SCHEDULE WESCR

All Rate Areas

Replacing Sheet 1 of 4 in part filed January 31, 2025

No supplement or separate understanding shall modify the tariff as shown herein.

Sheet 1 of 4

**Winter Event Securitized Cost Recovery Rider****Applicability**


This rider is applicable to all service provided under sales rate schedules RS, GSS, GSL, GSTE, SGS, KGSSD and GIS beginning with the first billing cycle following the issuance of securitized bonds pursuant to a Financing Order issued in Docket No. 22-KGSG-466-TAR, except for customers exempted by Commission Order. Service is subject to the Definitions and Conditions section below.

**Net Monthly Charge**

## Current Charge

RS	Residential Sales Service	\$	5.03
GSS	General Sales Service Small	\$	9.06
GSL	General Sales Service Large	\$	33.67
GSTE	General Sales Service Transport Eligible	\$	108.49
SGS	Small Generator Sales Service	\$	1.71
KGSSD	Kansas Gas Supply D	\$	0.00
GIS	Gas Irrigation Sales Service	\$	2.64

1. The Winter Event Securitized Cost Recovery Rider (WESCR) shall be applied as a fixed monthly charge calculated as described below for recovery of extraordinary costs incurred related to Winter Storm Uri (Winter Event).
2. All WESCR fixed monthly charges shall be calculated to the nearest \$0.01 per customer. All charges set forth in the rate schedule under which the customer takes service shall also apply.
3. Initial Charge: The initial WESCR shall be determined as follows:
  - a. The initial 12 months of principal, interest and servicing costs (adjusted for forecasted write-offs and late payments) for the Securitized Utility Tariff Bonds shall be allocated to the sales rate schedules as follows:

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By:	/S/Lorna M. Eaton Lorna M. Eaton, Manager – Regulatory Affairs	

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**Winter Event Securitized Cost Recovery Rider**

<b>Rate Schedule</b>	<b>Estimate of February 2021 Usage (Mcf)</b>	<b>Allocation %</b>
Residential	7,812,228	78.953%
General Service - Small	870,171	8.794%
General Service - Large	1,037,545	10.486%
General Service - Transport Eligible	170,496	1.723%
Small Generator Service	3,224	0.033%
Irrigation Sales	1,122	0.011%
Kansas Gas Supply	0	0.000%
<b>Total</b>	<b>9,894,787</b>	<b>100.00%</b>

- b. The allocated principal, interest, servicing costs shall then be divided by the forecasted annual customer count for each rate schedule to calculate a monthly charge per customer.
4. WESCR Adjustment Mechanism: No less often than every six months, the Company shall adjust the WESCR charge for the over- or under-collections and to ensure the timely and complete payment of Securitized Utility Tariff Bonds and other financing costs. The WESCR shall be calculated for each rate class in the following manner:

$$\text{WESCR} = (\text{WESCR Adjustment Mechanism Revenue Requirement} * \text{Allocation \% by Class}) / \text{Forecasted Customer Count by Class}$$

Where:

$$\begin{aligned} \text{WESCR Adjustment Mechanism Revenue Requirement} = & \\ & \text{Cumulative (Over)/Under Collections for Prior Remittance Period} \\ & + \text{Estimated Current Remittance Period (Over)/Under Collections} \\ & + \text{Projected Remittance Period Revenue Requirement} \end{aligned}$$

Where:

$$\begin{aligned} \text{Cumulative (Over)/Under Collections for Prior Remittance Period} = & \text{Prior Remittance} \\ & \text{Period Revenue Requirement} + \text{Prior Remittance Period Actual Cash Receipt Transfers and} \\ & \text{Interest Income} + \text{Cash in Excess Funds} \end{aligned}$$

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By:	/S/Janet L. Buchanan Janet L. Buchanan, Director – Regulatory Affairs	

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**Winter Event Securitized Cost Recovery Rider**

**Estimated Current Remittance Period (Over)/Under Collections** = Current Remittance Period Revenue Requirement + Current Remittance Period Cash Receipts + Current Remittance Period Interest Income + Forecasted Current Remittance Period Cash Receipts + Forecasted Current Remittance Period Interest Income

**Projected Remittance Period Revenue Requirement** = Forecasted Revenue Requirement for the remittance period

Where:

Revenue Requirement = Securitized Utility Tariff Bond Principal + Interest + Servicing Costs + Other Ongoing Costs + Required Replenishments to the Capital Subaccount

Forecasted Current Remittance Period Cash Receipts =  $\Sigma$ (Current Period WESCR by Class \* Forecasted Customer Count by Class) + Forecasted Write-offs and Late payments

- a. For the Prior Remittance Period, the actual Revenue Requirement and Remittances are used to determine the over- or under- recovery for that period.
  - b. For the Current Remittance Period, the actual Revenue Requirement and Remittances for three months are compared to determine the over- or under-recovery for first three months of the period. For the remaining three months of the period, forecasted information for the Revenue Requirement and Remittances are used to determine the remaining over- or under-recovery. The actual and the forecasted over- or under-recovery are added together.
  - c. For the Projected Remittance Period the forecasted Revenue Requirement is provided.
  - d. The WESCR Adjustment Mechanism Revenue Requirement is allocated to rate schedules according to the allocation factors listed in Section 3(a) of this rate schedule.
5. If the current customer count for any rate schedule identified in Section 3(a) declines by more than 10% from the customer count identified in the 2020 Annual Report, then the allocation in Section 3(a) will be recalculated using the most recent 12-month weather normalized volume.
  6. Settlement Fee: A customer served under a sales rate schedule who switches to service under transportation rate schedule during the period in which the WESCR charge is being recovered will be required to pay a Settlement Fee. The Settlement Fee shall be based on the present value of the expected charges the customer would have paid under its sales rate schedule over the remaining period the WESCR charge is being recovered. The discount rate used for this calculation is equal to the weighted average interest rate of the securitized bonds. This is required pursuant to the Commission's February 8, 2022, Order in Docket No. 21-KGSG-332-GIV. Any Settlement Fees collected will be credited through the Cost of Gas Rider on an annual basis.

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**Winter Event Securitized Cost Recovery Rider****Definitions and Conditions**

1. All provisions set forth in the rate schedule under which a customer takes service apply to the extent they are not superseded by provisions of this rider.
2. The WESCR is designed to recover Qualified Extraordinary Costs as set out in K.S.A. 66-1,240 *et seq.*
3. The WESCR shall be a separate line item on the customer's bill.
4. The WESCR shall be subject to taxes and franchise fees as set out in the General Terms and Conditions for Gas Service Section 4.05.04.
5. Notwithstanding the requirements of The General Terms and Conditions for Gas Service Section 4.01.02, payments will first be applied to the WESCR.
6. At least 30 days prior to when the proposed updated charges begin billing, the Company shall file a report with the Commission detailing the calculations of the adjustment mechanism for deriving the charges authorized by this rider to be applied during the subsequent Remittance Period. The Commission's review is limited to determining if any mathematical or clerical errors are present in the application of the adjustment mechanism.
7. The WESCR shall remain in effect until the Securitized Utility Tariff Bonds approved in the Financing Order issued in Docket No. 22-KGSG-466-TAR have been paid in full. After the bonds have been paid in full, any over-recovery will be credited to customers in a form of a credit to their natural gas bills.

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